Play: 2001   Piceance Tertiary Conventional
Province: 20   Uinta - Piceance Basin
Geologist: Spencer, C.W.   **Status:**   confirmed

Play Attributes:

	Probability of Occurrence
Charge	1.00
Reservoir rock	1.00
Traps	1.00
Play Probability	**1.00**

Size of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	Oil Accumulations		Gas Accumulations	
Median	MMBO		25	BCFG
F5 of Largest Accumulation	MMBO		100	BCFG
TSP Shape Factor			2	
Mean (calculated)	MMBO		33.3	BCFG

Number of Undiscovered Accumulations (>1 MMBOE) (Conditional):

	Oil Accumulations	Gas Accumulations
Minimum	0	12
Median	0	25
Maximum	0	65
Mean (calculated)	0.0	30.6

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Geologist: Spencer, C.W. **Status:** confirmed

Ratio of Associated-Dissolved Gas to Oil: CFG/bbl

Ratio of NGL to Non-Associated Gas: 4 bbl/MMCF

Ratio of NGL to Associated-Dissolved Gas: bbl/MMCF

API Gravity (degrees): minimum mean maximum

Depth of Oil Accumulations (ft): minimum median maximum

Depth of N-A Gas Accumulations (ft):	minimum	median	maximum
	600	3,500	7,000

Play: 2001   Piceance Tertiary Conventional
Province: 20   Uinta - Piceance Basin
Geologist: Spencer, C.W.   **Status:**   confirmed

Estimated Resources:

Oil (MMBO)

F99	F95	F75	F50	F25	F5	F1	mean	s.d.
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

NGL (MMBNGL)

F99	F95	F75	F50	F25	F5	F1	mean	s.d.
0.09	0.31	1.11	1.98	3.85	6.38	7.53	4.10	1.96

Associated-Dissolved Gas (BCFG)

F99	F95	F75	F50	F25	F5	F1	mean	s.d.
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Non-Associated Gas (BCFG)

F99	F95	F75	F50	F25	F5	F1	mean	s.d.
23.10	78.30	276.80	495.50	963.30	1,595.70	1,882.80	1,019.10	490.50